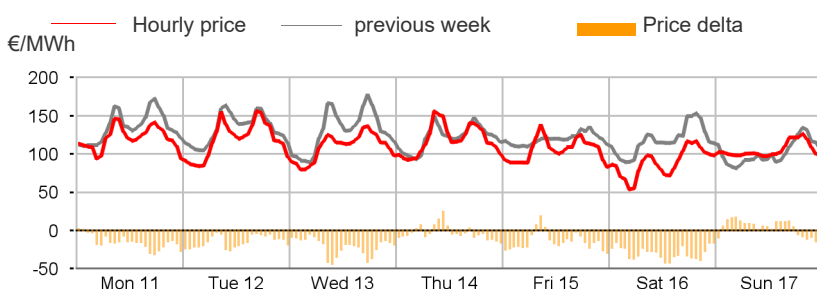


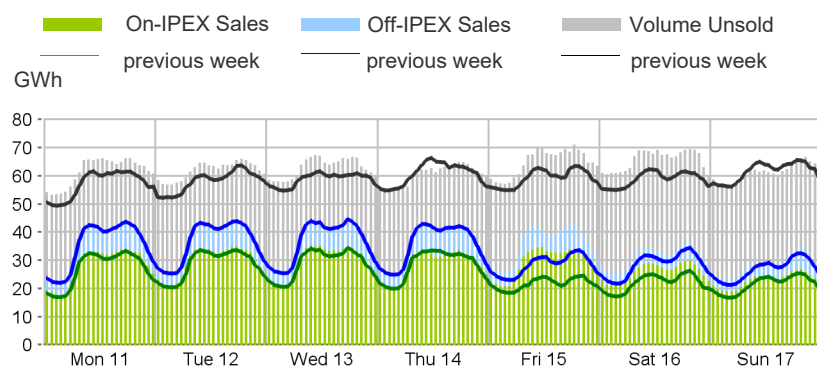
## Purchasing Price

	Average	Change	
	€/MWh	Absolute	%
<b>Baseload</b>	<b>110.14</b>	-13.07	-10.6%
Peak	128.04	-18.12	-12.4%
Off-peak	100.19	-13.83	-12.1%
Hourly minimum	54.10		
Hourly maximum	156.62		



## Volumes Offered, Sold and Purchased

	Total	Average	Change
	MWh	MWh	%
<b>Bids/offers</b>			
National	9,161,696	54,534	+4.0%
Foreign	1,314,438	7,824	+13.9%
<b>Total</b>	<b>10,476,134</b>	<b>62,358</b>	<b>+5.2%</b>
<b>Sales</b>			
National	4,400,322	26,192	+1.2%
Foreign	1,307,942	7,785	+15.0%
<b>Total</b>	<b>5,708,264</b>	<b>33,978</b>	<b>+4.1%</b>
<b>Purchases</b>			
National	5,622,934	33,470	+4.1%
Foreign	85,329	508	+3.5%
<b>Total</b>	<b>5,708,264</b>	<b>33,978</b>	<b>+4.1%</b>



## Electricity Supply

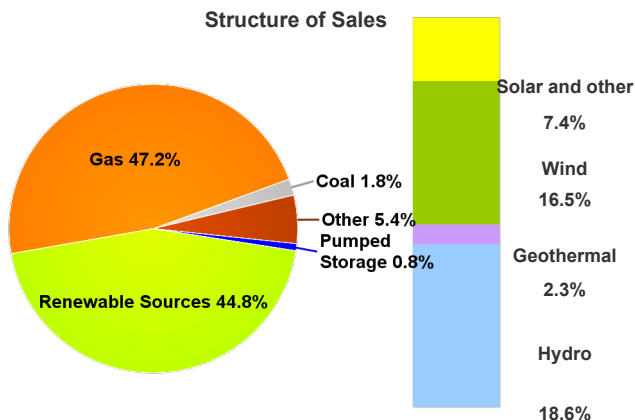
	MWh	Change	Structure
<b>IPEX</b>	<b>4,606,305</b>	<b>+7.5%</b>	<b>80.7%</b>
Market Participants	2,969,698	+5.3%	52.0%
GSE	334,038	+1.9%	5.9%
Foreign zones	1,302,570	+14.8%	22.8%
Balance of PCE schedules	-	-	-
<b>PCE (including MTE)</b>	<b>1,101,959</b>	<b>-8.3%</b>	<b>19.3%</b>
Foreign zones	5,372	+89.8%	0.1%
National zones	1,096,587	-8.5%	19.2%
Balance of PCE schedules	-	-	-
<b>VOLUMES SOLD</b>	<b>5,708,264</b>	<b>+4.1%</b>	<b>100.0%</b>
<b>VOLUMES UNSOLD</b>	<b>4,767,870</b>	<b>+6.5%</b>	
<b>TOTAL SUPPLY</b>	<b>10,476,134</b>	<b>+5.2%</b>	

## Electricity Demand

	MWh	Change	Structure
<b>IPEX</b>	<b>4,606,305</b>	<b>+7.5%</b>	<b>80.7%</b>
Acquirente Unico	353,334	+0.1%	6.2%
Other market participants	3,343,565	+6.2%	58.6%
Pumped-storage plants	850	174.74	0.0%
Foreign zones	85,082	3.2%	1.5%
Balance of PCE schedules	823,473	+18.1%	14.4%
<b>PCE (including MTE)</b>	<b>1,101,959</b>	<b>-8.3%</b>	<b>19.3%</b>
Foreign zones	247	-	0.0%
Acquirente Unico - National zones	-	-100	-
Other participants - National zones	1,925,184	+1.7%	33.7%
Balance of PCE schedules	-823,473	-	-
<b>VOLUMES PURCHASED</b>	<b>5,708,264</b>	<b>+4.1%</b>	<b>100.0%</b>
<b>VOLUMES UNPURCHASED</b>	<b>215,708</b>	<b>+15.5%</b>	
<b>TOTAL DEMAND</b>	<b>5,923,972</b>	<b>+4.5%</b>	

## Volumes Sold by Source

	Total	Average	Change	
	MWh	MWh	MWh	%
<b>Conventional</b>	<b>2,395,718</b>	<b>14,260</b>	<b>-1,477</b>	<b>-9.4%</b>
Gas	2,076,994	12,363	-1,129	-8.4%
Coal	80,948	482	-317	-39.7%
Other	237,775	1,415	-30	-2.1%
<b>Renewable</b>	<b>1,970,122</b>	<b>11,727</b>	<b>+1,882</b>	<b>+19.1%</b>
Hydro	816,640	4,861	-192	-3.8%
Geothermal	101,284	603	-7	-1.1%
Wind	727,330	4,329	+2,048	+89.8%
Solar and other	324,868	1,934	+33	+1.7%
<b>Pumped Storage</b>	<b>34,482</b>	<b>205</b>	<b>-88</b>	<b>-29.9%</b>
<b>Total</b>	<b>4,400,322</b>	<b>26,192</b>	<b>+318</b>	<b>+1.2%</b>



## Zonal Selling Price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
<b>Baseload</b>	<b>110.40</b>	<b>-10.4%</b>	<b>110.40</b>	<b>-10.5%</b>	<b>110.39</b>	<b>-10.5%</b>	<b>110.37</b>	<b>-10.6%</b>	<b>110.37</b>	<b>-10.5%</b>	<b>110.37</b>	<b>-10.5%</b>	<b>101.10</b>	<b>-15.3%</b>
Peak	128.32	-12.1%	128.32	-12.2%	128.29	-12.4%	128.29	-12.4%	128.29	-12.1%	128.29	-12.1%	117.43	-19.8%
Off-peak	100.45	-12.0%	100.45	-12.0%	100.45	-12.0%	100.41	-12.1%	100.41	-12.1%	100.41	-12.1%	92.03	-15.3%
Hourly minimum	54.10		54.10		54.10		54.10		54.10		54.10		0.00	
Hourly maximum	156.62		156.62		156.62		156.62		156.62		156.62		156.62	

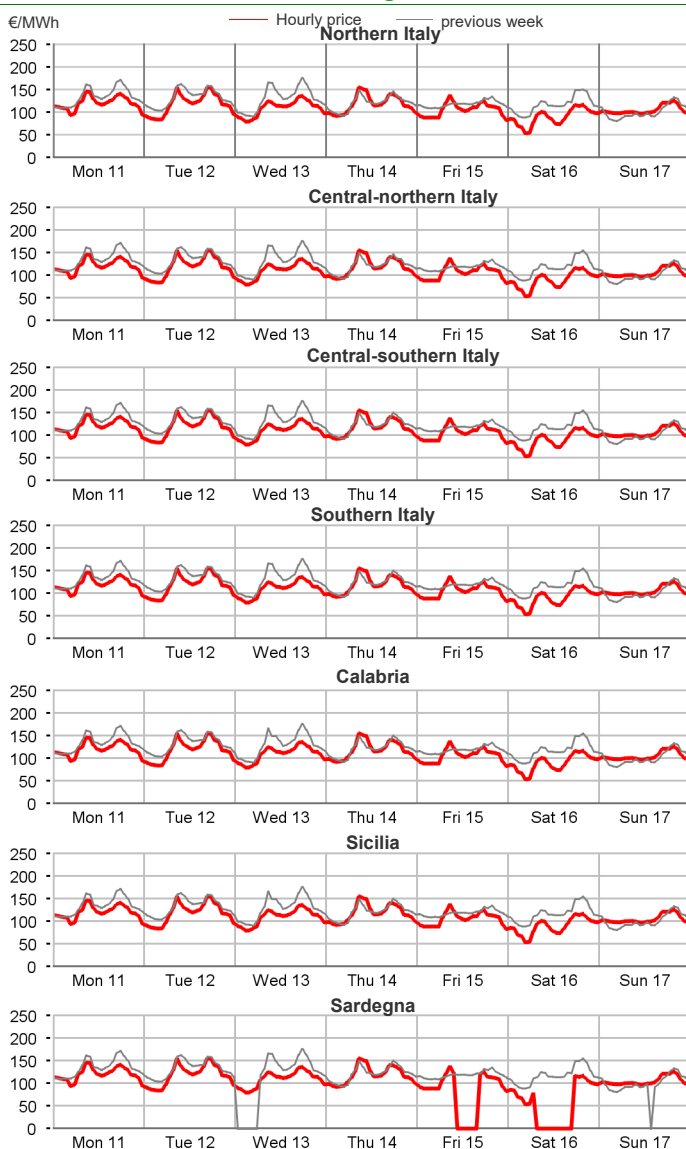
## Zonal Volumes

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
<b>Offers</b>														
Total	4,584,811	-1.1%	349,506	-1.3%	1,460,532	+11.9%	1,378,905	+20.9%	546,879	-0.9%	535,287	-0.1%	305,775	+7.6%
Average	27,291	-294	2,080	-26	8,694	+927	8,208	+1,417	3,255	-30	3,186	-2	1,820	+129
<b>Sales</b>														
Totale	2,236,608	-8.5%	281,505	-1.6%	451,830	+7.9%	635,797	+44.7%	276,101	+9.3%	275,437	-1.4%	243,045	+8.0%
Average	13,313	-1,243	1,676	-28	2,689	+197	3,785	+1,168	1,643	+141	1,640	-24	1,447	+107
<b>Purchas</b>														
Totale	3,254,364	+5.0%	479,586	+3.4%	982,672	+3.0%	340,987	+4.1%	104,904	+1.6%	305,004	+2.1%	155,417	+1.2%
Average	19,371	+915	2,855	+95	5,849	+169	2,030	+80	624	+10	1,815	+37	925	+11

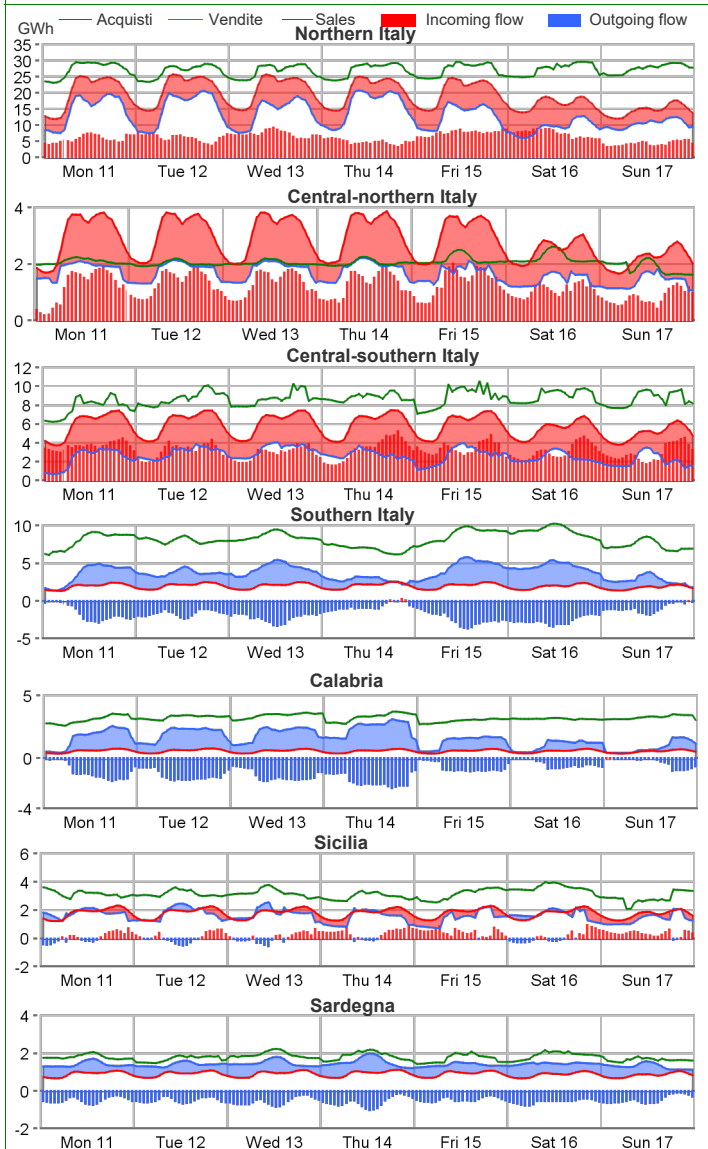
## Volumes Sold by Source. Hourly Average

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
<b>Conventional</b>	<b>8,384</b>	<b>-8.8%</b>	<b>659</b>	<b>-6.5%</b>	<b>902</b>	<b>-38.5%</b>	<b>1,263</b>	<b>-2.7%</b>	<b>1,144</b>	<b>-1.2%</b>	<b>941</b>	<b>-4.0%</b>	<b>968</b>	<b>3.2%</b>
Gas	7,412	-9.1%	612	-6.2%	669	-32.7%	1,073	-0.4%	1,122	0.4%	912	-4.2%	563	2.7%
Coal	97	-38.8%	-	-	40	-86.3%	-	-	-	-	-	-	344	-0.6%
Other	874	-1.0%	47	-9.8%	192	7.8%	190	-13.8%	22	-45.2%	30	2.1%	61	39.8%
<b>Renewable</b>	<b>4,740</b>	<b>-7.1%</b>	<b>1,016</b>	<b>1.8%</b>	<b>1,772</b>	<b>77.5%</b>	<b>2,521</b>	<b>91.3%</b>	<b>500</b>	<b>44.6%</b>	<b>698</b>	<b>2.5%</b>	<b>479</b>	<b>19.2%</b>
Hydro	3,488	-9.2%	232	-0.1%	555	17.5%	354	16.4%	73	7.7%	117	12.2%	42	33.2%
Geothermal	-	-	603	-1.1%	-	-	-	-	-	-	-	-	-	-
Wind	24	67.2%	48	148.9%	1,011	206.3%	1,983	131.7%	387	60.2%	507	-0.9%	370	19.7%
Solar and other	1,228	-1.5%	134	-2.6%	206	5.2%	185	16.5%	40	10.0%	75	14.1%	66	9.5%
<b>Pumped Storage</b>	<b>189</b>	<b>-28.1%</b>	<b>-</b>	<b>-</b>	<b>15</b>	<b>-44.4%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>-84.0%</b>	<b>0</b>	<b>14.9%</b>
<b>Total</b>	<b>13,313</b>	<b>-8.5%</b>	<b>1,676</b>	<b>-1.6%</b>	<b>2,689</b>	<b>7.9%</b>	<b>3,785</b>	<b>44.7%</b>	<b>1,643</b>	<b>9.3%</b>	<b>1,640</b>	<b>-1.4%</b>	<b>1,447</b>	<b>8.0%</b>

### Zonal Selling Price



### Zonal Volumes

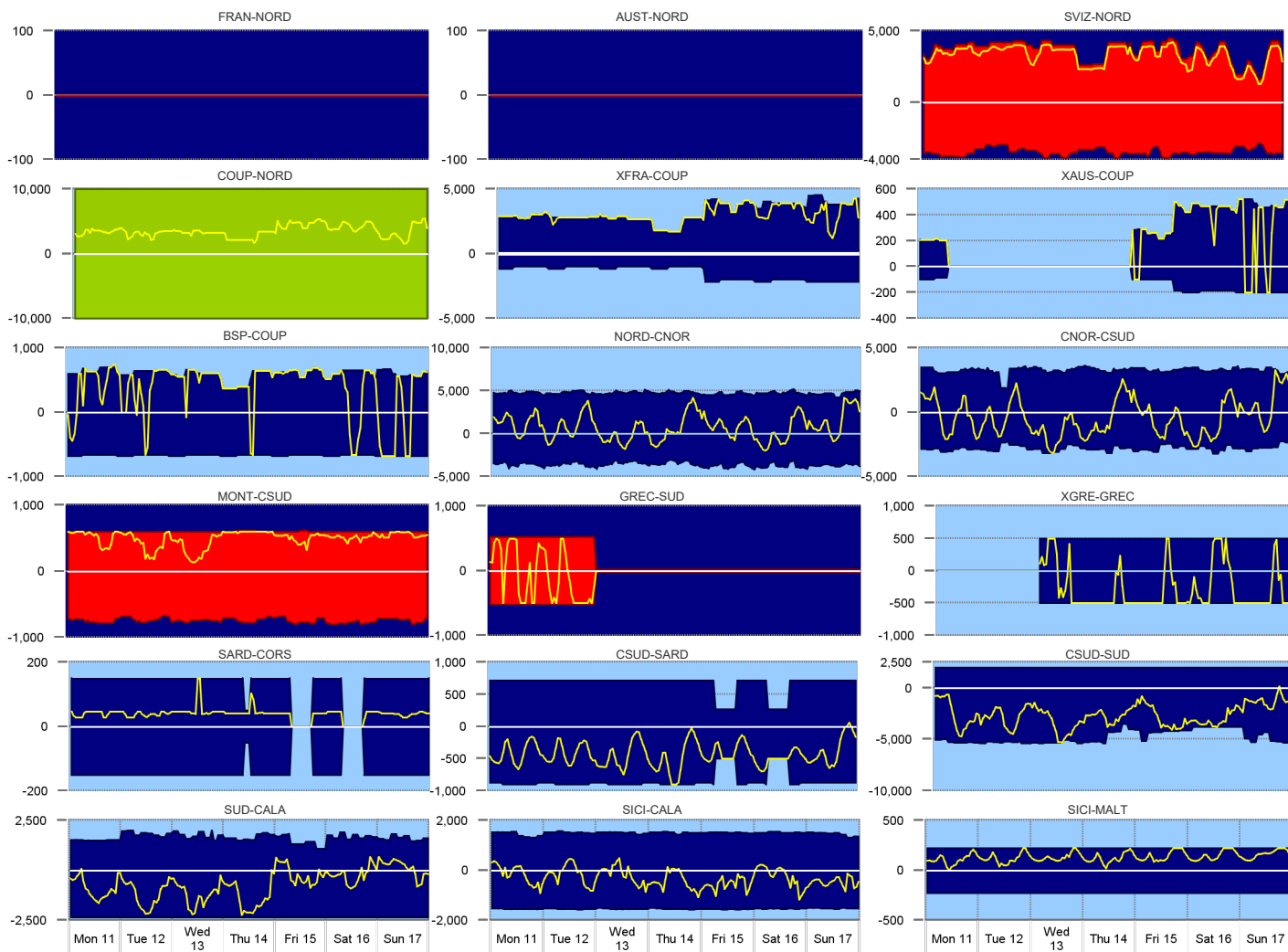


		Rent		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Thousands of €		% of hours		MWh		MWh		%	
		Week no. 50	Week no. 49	Week no. 50	Week no. 49	Week no. 50	Week no. 49	Week no. 50	Week no. 49	Week no. 50	Week no. 49
<b>Explicit auction Transmissions</b>											
France - Northern It.	FRAN-NORD	-	-	-	-	0	0	-	-	-	-
	NORD-FRAN	-	-	-	-	0	0	-	-	-	-
Switzerland - Northern It.	SVIZ-NORD	-	-	100.0%	100.0%	3,676	3,473	3,297	2,843	89.7%	81.9%
	NORD-SVIZ	-	-	-	-	3,469	3,282	-	-	-	-
Austria - Northern It.	AUST-NORD	-	-	-	-	0	0	-	-	-	-
	NORD-AUST	-	-	-	-	0	0	-	-	-	-
Slovenia - Northern It.	SLOV-NORD	-	-	-	-	0	0	-	-	-	-
	NORD-SLOV	-	-	-	-	0	0	-	-	-	-
Montenegro - Central Southern It.	CSUD-MONT	-	-	-	-	745	751	-	-	-	-
	MONT-CSUD	-	-	100.0%	100.0%	601	600	499	525	83.0%	87.4%
Greece - Southern It.	GREC-SUD	-	-	13.1%	82.7%	168	525	343	442	26.8%	69.6%
	SUD-GREC	-	-	15.5%	17.3%	168	525	414	275	38.1%	9.0%

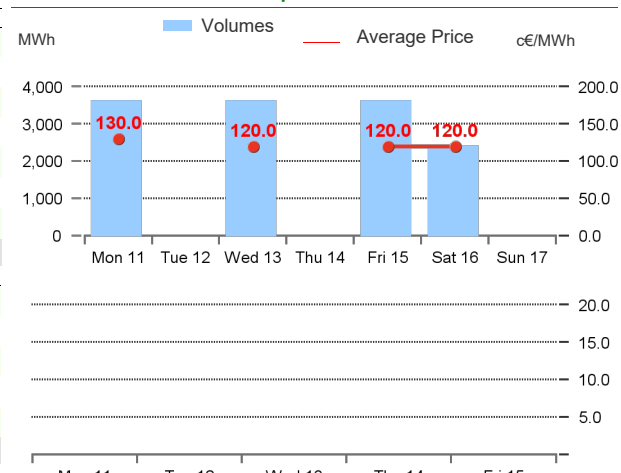
		Rent		Direction frequency		Average limit		Average flow		Saturation frequency	
		Thousands of €		% of hours		MWh		MWh		%	
		Week no. 50	Week no. 49	Week no. 50	Week no. 49	Week no. 50	Week no. 49	Week no. 50	Week no. 49	Week no. 50	Week no. 49
<b>National Transmissions</b>											
Northern It. - Central-Northern It.	NORD-CNOR	-	47	64.3%	92.3%	4,768	4,327	1,628	1,939	-	1.2%
	CNOR-NORD	-	-	35.7%	7.7%	3,613	3,846	783	665	-	-
	CNOR-CSUD	-	-	36.9%	68.5%	3,281	3,024	1,195	1,398	-	2.4%
Centr.-Northern It. - Centr.-Southern	CSUD-CNOR	6	28	63.1%	31.5%	2,805	2,792	1,350	851	1.2%	0.6%
	CNOR-CORS	-	-	-	-	138	150	-	120	1.8%	1.8%
	CORS-CNOR	-	2	2.4%	11.9%	138	150	82	87	1.8%	-
Corsica - Sardegna	SARD-CORS	0	101	88.1%	98.2%	148	150	44	50	13.1%	4.2%
	CORS-SARD	-	-	-	1.8%	148	150	-	103	11.9%	-
Sardegna - Corsica AC	SARD-COAC	-	-	100.0%	100.0%	110	110	50	56	-	-
	COAC-SARD	-	-	-	-	110	110	-	-	-	-
Central-Southern It. - Sardegna	CSUD-SARD	780	370	1.2%	7.7%	666	624	36	63	-	-
	SARD-CSUD	-	-	98.8%	92.3%	840	800	439	354	10.7%	11.3%
	CSUD-SUD	-	-	0.6%	1.2%	2,756	2,920	157	70	-	-
	SUD-CSUD	17	-	99.4%	98.8%	4,763	4,847	2,655	1,673	1.2%	-
Central-Southern It. - Southern It.	SUD-CALA	-	37	19.0%	16.1%	1,648	1,543	339	392	-	-
	CALA-SUD	-	-	81.0%	83.9%	2,350	2,324	954	871	-	1.8%
Sicilia-Calabria	SICI-CALA	-	-	25.0%	29.2%	1,497	1,463	172	190	-	-
	CALA-SICI	-	-	75.0%	70.8%	1,542	1,529	472	390	-	-
Sicilia - Malta	SICI-MALT	-	-	99.4%	100.0%	225	225	136	105	7.7%	-
	MALT-SICI	-	-	-	-	225	225	-	-	-	-
<b>Market Coupling Transmissions</b>											
IT Coupling - Northern It.	NORD-COUP	-	-	100.0%	6.0%	10,000	10,000	-	849	-	-
	COUP-NORD	-	-	-	-	10,000	10,000	3,528	3,044	-	-
Coupling - France Coupling	COUP-XFRA	-	-	100.0%	3.6%	1,494	1,081	-	2,454	78.0%	86.3%
	XFRA-COUP	-	-	-	-	3,234	2,508	3,010	615	-	86.3%
Coupling - Slovenia Coupling	COUP-BSP	-	-	17.9%	17.3%	669	670	476	563	67.3%	68.5%
	BSP-COUP	-	-	80.4%	80.4%	605	620	560	553	8.9%	68.5%
Coupling - Austria Coupling	COUP-XAUS	-	-	6.0%	11.3%	158	93	170	203	90.5%	82.7%
	XAUS-COUP	-	-	44.0%	86.3%	389	207	371	85	55.4%	82.7%
Greece - Greece coupling	XGRE-GREC	-	-	45.8%	82.7%	500	500	343	275	33.3%	4.2%
	GREC-XGRE	-	-	54.2%	17.3%	500	500	414	442	12.5%	4.2%
Southern It. - Greece coupling	SUD-XGRE	-	-	21.7%	-	500	-	334	-	60.0%	-
	XGRE-SUD	-	-	78.3%	-	500	-	440	-	9.2%	-

### Transiti. MWh

Limit Physical Transmission Rights Assigned Generalised constraints Flow



## Daily Products Market (MPEG)

Products	Price			Volumes		Open Positions		The unit price differential		
	minimum c€/MWh	maximum c€/MWh	average c€/MWh	MW	MWh	MW	MWh	MWh	Average Price	c€/MWh
<b>Baseload</b>										
Monday 11	130.0	130.0	130.0	150	3,600	150	3,600			
Tuesday 12										
Wednesday 13	120.0	120.0	120.0	150	3,600	150	3,600			
Thursday 14										
Friday 15	120.0	120.0	120.0	150	3,600	150	3,600			
Saturday 16	120.0	120.0	120.0	100	2,400	100	2,400			
Sunday 17										
<b>Week</b>	<b>120.0</b>	<b>130.0</b>	<b>122.5</b>	<b>550</b>	<b>13,200</b>					
<b>Peakload</b>										
Monday 11	-	-	-	-	-	-	-			
Tuesday 12	-	-	-	-	-	-	-			
Wednesday 13	-	-	-	-	-	-	-			
Thursday 14	-	-	-	-	-	-	-			
Friday 15	-	-	-	-	-	-	-			
<b>Week</b>										
<b>TOTALE</b>				<b>550</b>	<b>13,200</b>					

## Forward Electricity Market (MTE)

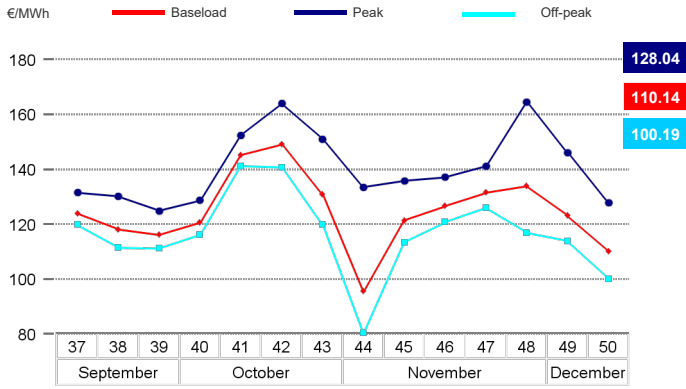
Products baseload	Market					OTC				Total			
	Minimum Price €/MWh	Maximum Price €/MWh	Check Price* €/MWh	% change	Trades No.	Volumes		Volumes		Volumes		Open Positions*	
	€/MWh	€/MWh	€/MWh	% change	No.	MW	MWh	MW	MWh	MWh	% change	MW	MWh
January 2024	-	-	105.44	-10.0%	-	-	-	-	-	-	-	-	-
February 2024	-	-	105.89	-10.0%	-	-	-	-	-	-	-	-	-
March 2024	-	-	103.71	-5.0%	-	-	-	-	-	-	-	-	-
Quarter 1, 2024	-	-	105.00	-8.4%	-	-	-	-	-	-	-	3	6,549
Quarter 2, 2024	-	-	97.65	-10.0%	-	-	-	-	-	-	-	-	-
Quarter 3, 2024	-	-	110.88	-10.0%	-	-	-	-	-	-	-	-	-
Quarter 4, 2024	-	-	122.28	-5.0%	-	-	-	-	-	-	-	-	-
Year 2024	-	-	109.00	-8.2%	-	-	-	2	17,568	17,568	-	5	43,920
<b>Total</b>								<b>2</b>	<b>17,568</b>	<b>17,568</b>			<b>50,469</b>
<b>Products peakload</b>													
January 2024	-	-	116.02	-10.0%	-	-	-	-	-	-	-	-	-
February 2024	-	-	114.12	-10.0%	-	-	-	-	-	-	-	-	-
March 2024	-	-	108.07	-5.0%	-	-	-	-	-	-	-	-	-
Quarter 1, 2024	-	-	112.84	-8.5%	-	-	-	-	-	-	-	-	-
Quarter 2, 2024	-	-	97.96	-10.0%	-	-	-	-	-	-	-	-	-
Quarter 3, 2024	-	-	113.19	-10.0%	-	-	-	-	-	-	-	-	-
Quarter 4, 2024	-	-	139.66	-5.0%	-	-	-	-	-	-	-	-	-
Year 2024	-	-	115.99	-8.2%	-	-	-	2	6,288	6,288	-	2	6,288
<b>Total</b>								<b>2</b>	<b>6,288</b>	<b>6,288</b>			<b>6,288</b>
<b>TOTAL</b>										<b>23,856</b>			<b>56,757</b>

\* Referred to the last trading session of the week

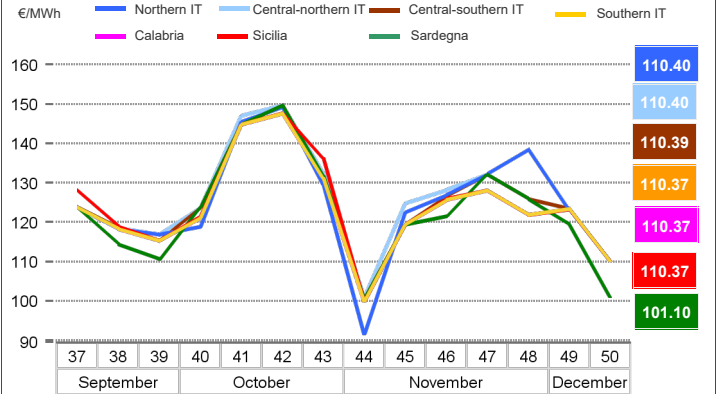
## OTC Registration Platform (PCE) - Transactions registered with delivery in week

	Transactions registered			Schedules	Injection		Withdrawal	
	MWh	% change	Structure		MWh	% change	MWh	% change
Baseload	615,941	-3.5%	14.2%	Requested	1,281,736	-4.1%	1,925,437	+1.4%
Peak	120	0.0%	0.0%	Rejected	179,777	+33.4%	6	+32,788.9%
Off Peak	216	0.0%	0.0%	<b>Registered</b>	<b>1,101,959</b>	<b>-8.3%</b>	<b>1,925,431</b>	<b>+1.4%</b>
Non Standard	3,718,978	-0.4%	85.5%	Scheduled deviation	1,442,577	+0.9%	619,105	-15.5%
<b>Bilaterals</b>	<b>4,335,255</b>	<b>-0.9%</b>	<b>99.7%</b>	<b>Balance of schedules</b>			<b>823,473</b>	
<b>MTE</b>	<b>1,512</b>	<b>0.0%</b>	<b>0.0%</b>					
<b>MPEG</b>	<b>13,200</b>	<b>-15.4%</b>	<b>0.3%</b>					
<b>PCE total</b>	<b>4,349,966.7</b>	<b>-0.9%</b>	<b>100.0%</b>					
<b>Net position</b>	<b>2,544,536</b>	<b>-3.3%</b>	<b>+58.5%</b>					

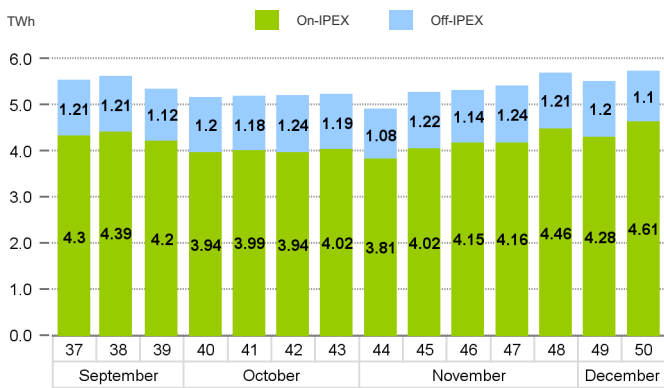
## MGP - Purchasing Price (PUN)



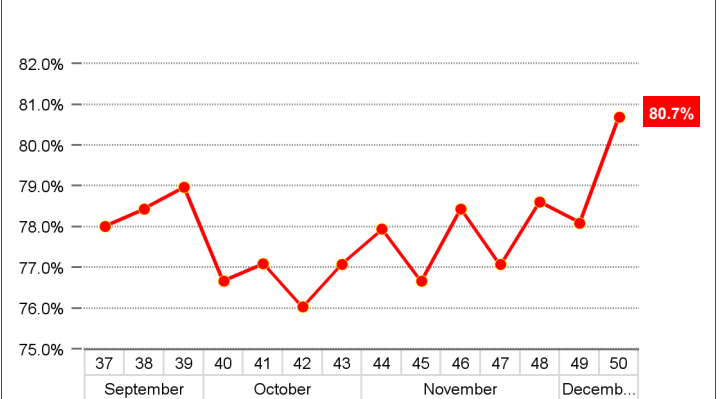
## MGP - Selling Price



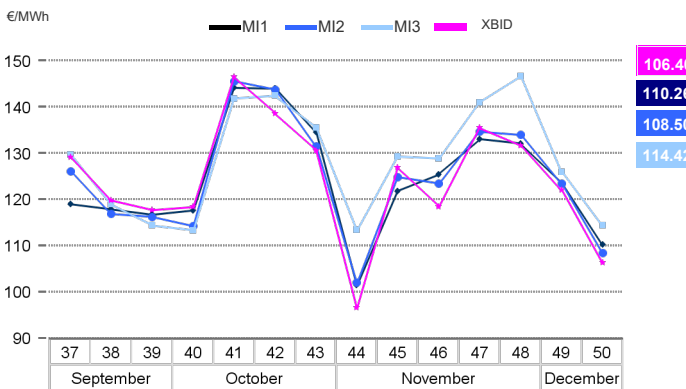
## MGP - Volumes



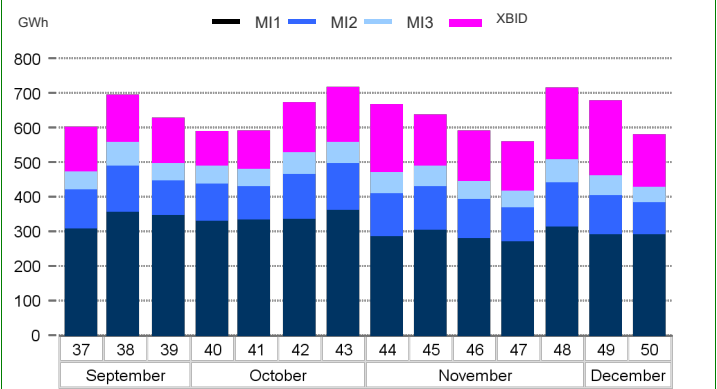
## MGP - Liquidity



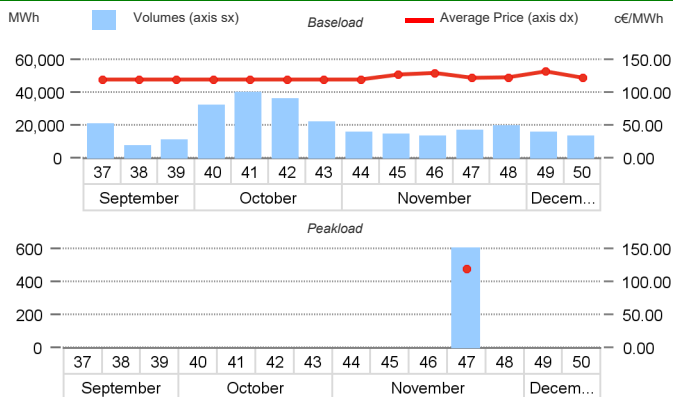
## Intra-Day Market (MI) - Prices



## MI - Volumes



## Daily Products Market (MPEG)



## OTC Registration Platform (PCE)

